

FAIRPORT MUNICIPAL COMMISSION

AGENDA

March 11, 2013 @ 8:00a.m.

FMC Operations Center

1. Review and approve the minutes of the February 11, 2013 FMC meeting
2. Welcome to Margaret Webster, provisional Supervising Accountant and status report.
3. Consider OCED request to contribute FMC funding to Erie Canal project.
4. Procurement Requests (see attached)
5. Bid Awards (see attached)
6. Finalize 2013 Goals
7. PSC Rate Determination
8. Fairport Partnership Contract Issue
9. On-going activities including water property sale, Frontier pole agreements, Long Island mutual aid payments etc.
10. Energy Conservation Report
- 11) Financial Reports
- 12) Approval of Vouchers

Memo

FAIRPORT MUNICIPAL COMMISSION

Date: 3/7/2013

Re: March Commission Meeting Approvals

Item #1 PVC Conduit (FMC stock # 39003, 39007, 39015, 39017, 39019, 39021, 39025) Est:\$ 20,000.00

American Pipe and Plastics Inc.	\$ 22,365.28	2 Weeks
Crown Electric Supply	\$ 22,465.20	2 Weeks
Kovalsky Carr Electric	\$ 23,879.19	2 Weeks
Graybar Electric Inc.	\$ 24,386.38	3 Weeks
Stuart C. Irby Inc.	\$ 26,302.10	3 Weeks

My recommendation is to award to the lowest bidder that meets our specifications, American Pipe and Plastics which is the low bid that meets all of our specifications.

Delivery: 2 Weeks

Item #2 Twenty Five 50 KVA Pad Mount Transformers (FMC Stock # 46015) Est:\$ 30,000.00

Ermco Transformers C/O Delta-Wye Associates	\$ 36,575.00	10 weeks
Wesco Distribution Inc. representing ABB	\$ 48,975.00	10 weeks
Howard Industries C/O Power Sales Group Inc.	\$ 41,525.00	8 weeks
Howard Industries C/O Power Sales Group Inc. (Alternate: Amorphous Coil)	\$ 38,600.00	10 weeks
Stuart C. Irby Inc. representing Cooper Power Systems	\$ 46,100.00	8 weeks
Stuart C. Irby Inc. representing General Electric	\$ 37,750.00	8 weeks

My recommendation is to award to the lowest bidder that meets our specifications, Ermco Transformers in care of Delta Wye Associates for \$ 36,575.00 which is the low bid that meets all of our specifications.

Delivery 10 weeks

Item #3 Twenty Five 75 KVA Pad Mount Transformers(FMC Stock # 46023) Est:\$ 36,000.00

Ermco Transformers C/O Delta-Wye Associates	\$ 46,375.00	10 weeks
Wesco Distribution Inc. representing ABB	\$ 56,700.00	12 weeks
Howard Industries C/O Power Sales Group Inc.	\$ 51,625.00	8 weeks
Howard Industries C/O Power Sales Group Inc. (Alternate: Amorphous Coil)	\$ 47,925.00	10 weeks
Stuart C. Irby Inc. representing Cooper Power Systems	\$ 61,675.00	8 weeks
Stuart C. Irby Inc. representing General Electric	\$ 46,875.00	8 weeks

My recommendation is to award to the lowest bidder that meets our specifications, Ermco Transformers in care of Delta Wye Associates for \$ 46,375.00 which is the low bid that meets all of our specifications.

Delivery 10 weeks

Item #4 6000 feet #2 Triplex(FMC Stock # 54003)**Est:\$ 4,500.00**

Graybar Electric Inc.	\$ 3,984.00	1 Week
Stuart C. Irby Inc. representing Nehring Cable	\$ 4,020.00	28 weeks
Stuart C. Irby Inc. representing Southwire	\$ 4,200.00	9 weeks

My recommendation is to award to the lowest bidder that meets our specifications, Graybar Electric Inc. for

\$ 3,984.00 which is the low bid that meets all of our specifications.

Delivery 1 week

Item #5 Three 15KV Fused Sectionalizing Cabinets(FMC Stock # 44007)**Est:\$ 28,000.00**

Stuart C. Irby Inc. representing Trinetics	\$ 69,375.00	16 weeks
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My recommendation is to not award the bid this month and will be requesting additional bids with clarifications to be opened next month.

Memo

FAIRPORT MUNICIPAL COMMISSION

Date: 3/7/2013

Re: March Commission Meeting Approvals

Fairport Village Hall HVAC Improvements

Est:\$ 194,000.00

Navalis Company Inc. dba Cogenic Mechanical
John W. Danforth Company
Isaac Heating and Air Conditioning Inc.
Monroe Piping and Sheet Metal LLC.

\$ 143,860.00
\$ 157,600.00
\$ 155,000.00
\$ 184,000.00

My recommendation is to award to the lowest bidder that meets our specifications, Navalis Company Inc. dba Cogenic Mechanical which is the low bid that meets all of our specifications.

Memo

FAIRPORT MUNICIPAL COMMISSION

Date: 3/7/2013

Re: March Commission Meeting Bid Requests

To Bid

<u>Item #1</u>	<u>Twenty Five(25) Fiberglass Transformer Vaults (FMC Stock # 36005)</u>	<u>Est:\$</u>	<u>7,000.00</u>
<u>Item #2</u>	<u>Twenty Five(25) URD Secondary Enclosures (FMC Stock # 37003)</u>	<u>Est:\$</u>	<u>7,000.00</u>
<u>Item #3</u>	<u>Five (5) 15KV Single Phase Sectionalizing Enclosures (FMC Stock # 44003)</u>	<u>Est:\$</u>	<u>3,500.00</u>
<u>Item #4</u>	<u>Three (3) 15KV Three Phase Sectionalizing Enclosures (FMC Stock # 44005)</u>	<u>Est:\$</u>	<u>3,500.00</u>
<u>Item #5</u>	<u>Two (2) 15KV Fused Sectionalizing Cabinets(FMC Stock # 44007)</u>	<u>Est:\$</u>	<u>25,000.00</u>
<u>Item #6</u>	<u>15,000 Feet 1/0 ACSR Overhead Conductor (FMC Stock # 52005)</u>	<u>Est:\$</u>	<u>6,000.00</u>
<u>Item #7</u>	<u>25,000 Feet 1/0 15KV URD Jacketed Concentric Neutral Conductor (FMC Stock # 55005)</u>	<u>Est:\$</u>	<u>68,750.00</u>

Discuss Cleaning Service Proposals

Outage	After Hours	Planned	Date	Location	Duration in Hours	Number of Customers	Voltage	Circuit		Reason	Comments
1	N	Y	02/01/13	Meadowlark Lane #14,16,18,20	1.66	4	120/240		Weather	Run secondary to repair after wind damage	
2	N	Y	02/01/13	10 Bucklebury Hill	0.05	1	120/240		Maintenance	Voltage check	
3	N	Y	02/05/13	Falcon Lane East - 10 thru 48 evens; Acorn Lane 2 thru 24 evens	0.45	41	120/240		Maintenance	Change transformer due to leak	
4	N	Y	02/05/13	25 Ambleside Drive	1.05	1	120/240		Weather	Run new service to house after storm damage	
5	N	Y	02/05/13	70 South Main Street	0.01	1	120/240		Maintenance	Meter change - momentary interruption	
6	N	Y	02/06/13	Old Post Road 8 thru 16 evens; Ayrault Road 456, 464, 472	2.12	1	120/240		Maintenance	Connect transformer to new pole	
7	N	Y	02/06/13	Arrowhead Way North and South; Heron Way North and South; Beech Hollow	0.67	100	7200	1HB	Maintenance	Install new transformers due to leaking conditions	
8	N	Y	02/06/13	Heron Way South; Sumac Way; Eagle Lane; Swan Trail	0.75	120	7200	1HB	Maintenance	Install new transformers due to leaking conditions	
9	N	Y	02/07/13	Kirkby Trail 2,12,14,16,18,20; Brackley Circle 1 thru 8; Chardonay Drive 63 thru 91	0.42	37	7200	3HD	Maintenance	Install new transformers due to leaking conditions	
10	N	Y	02/07/13	Shannon Glen 41 thru 51	0.20	11	120/240		Maintenance	Repair secondary connection	
11	N	Y	02/07/13	Killdeer Lane, Old Drake Run, Partridge Gap	1.17	32	7200	1HB	Maintenance	Install new transformer due to leaking conditions	
12	N	Y	02/07/13	Chefield Lookout 4,6,8,10,12,14; Great Garland Rise 11,15,17	0.65	9	7200	2LA	Maintenance	Install new transformer due to leaking conditions	
13	N	Y	02/08/13	1339 E Whitney Road	0.40	1	120/240		Maintenance	Repair meter jaws	
14	Y	N	02/08/13	48 Austin Road	0.05	1	120/240		Maintenance	Tripped main breaker	
15	Y	N	02/09/13	85 Country Downs Circle	1.00	1	120/240		Maintenance	Repair meter jaws	
16	N	Y	02/11/13	Colony Circle; Meadow Glen; Center Crossing; Sugarmills Circle	0.35	42	7200	4HA	Maintenance	Install new transformer due to leaking conditions	
17	N	Y	02/12/13	20 Waterworks Lane	4.33	1	120/240		Service Change	Disconnect / Reconnect	
18	N	Y	02/12/13	39 Country Corner Lane	4.40	1	120/240		Service Change	Disconnect / Reconnect	
19	N	Y	02/12/13	26, 30 Barnum Street	0.83	2	120/240		Maintenance	Transfer service to new pole	
20	Y	N	02/12/13	8 Ironwood Drive	1.00	1	120/240		Maintenance	Bad underground service	
21	N	Y	02/13/13	20 Barnum Street	0.33	1	120/240		Maintenance	Transfer service to new pole	
22	N	Y	02/13/13	857 W Whitney Road	0.40	1	120/240		Maintenance	Transfer service to new pole	
23	N	Y	02/13/13	13 Liftbridge Lane	0.05	1	120/240		Maintenance	Replace Damaged Meter	
24	N	Y	02/13/13	8,10,12,14 Barnum Street	0.30	4	120/240		Maintenance	Transfer service to new pole	
25	N	Y	02/13/13	16, 18 Barnum Street	1.20	2	120/240		Maintenance	Transfer service to new pole	
26	N	Y	02/13/13	Tree Top Drive, Vista View Drive, Spring Hill, Lower Hill Lane	0.50	44	7200	3HB	Maintenance	Install new transformer due to leaking conditions	
27	N	Y	02/14/13	8,10,12, 14 Barnum Street	0.83	4	120/240		Maintenance	Run new secondary	
28	N	Y	02/15/13	Larkspur Lane 2,4,6,8; Bayberry Circle 1,3,5; Gentain Way 14,16	8.00	9	7200	3HA	Animal	Squirrel damage	
29	N	Y	02/15/13	Larkspur Lane 4,6; Gentain Way 14,16	3.83	4	7200	3HA	Animal	Squirrel damage	
30	N	Y	02/15/13	3 Bayberry Circle	4.10	1	7200	3HA	Animal	Squirrel damage	
31	N	Y	02/15/13	8 Larkspur Lane	4.33	1	7200	3HA	Animal	Squirrel damage	
32	N	Y	02/15/13	2 Larkspur Lane	5.50	1	7200	3HA	Animal	Squirrel damage	
33	N	Y	02/15/13	1 Bayberry Circle	3.83	1	7200	3HA	Animal	Squirrel damage	
34	N	Y	02/15/13	5 Bayberry Circle	8.00	1	7200	3HA	Animal	Squirrel damage	
35	N	Y	02/16/13	745 Thayer Road	1.50	1	7200	2HA	Tree	Tree across primary	
36	Y	N	02/16/13	45 Ryan Road	0.01	1	120/240		Maintenance	Voltage check	
37	Y	N	02/18/13	Heatherwood Road 25 thru 65	1.20	33	7200	4LC	Other	Bad CLF	
38	N	Y	02/19/13	1 Oxbow	0.66	1	7200		Maintenance	Removal of primary line after demolition of final house, remove poles & conductors	
39	Y	N	02/19/13	Wheatstone Circle 23,25; Watson Road 595, 603	1.10	4	7200		Other	Bad CLF	
	Y	N	02/19/13	49 Clarkes Crossing	1.50	4	7200	4HA	Other	Bad CLF	
40	N	Y	02/20/13	464 Ayrault Road	1.33	1	120/240		Maintenance	Transfer service to new pole	
41	N	Y	02/20/13	76 Manorshire Drive	0.50	13	7200	1HB	Other	Bad CLF	
42	N	Y	02/20/13	Nettlecreek Road 2, 4	0.95	2	120/240		Maintenance	Transfer service to new pole	
43	N	Y	02/21/13	204 Dailey Road	0.90	1	7200	2HA	Maintenance	Install new transformer due to leaking conditions	
44	N	Y	02/21/13	216 Dailey Road	0.35	1	7200	2HA	Maintenance	Install new transformer due to leaking conditions	
45	N	Y	02/21/13	390 Pannell Road	0.40	1	7200	2HA	Maintenance	Repairs to transformer - ants filled compartment with dirt	
46	N	Y	02/21/13	45 Ryan Road	0.01	1	120/240		Maintenance	Remove voltage recorder	
47	Y	N	02/22/13	26 Birch Lane	2.00	1	120/240		Maintenance	Burned meter jaws	
48	Y	N	02/24/13	1271 Turk Hill Road	3.25	1	120/240		MVA	Broken pole due to car accident	
49	Y	N	02/24/13	Crow Hill Drive	1.20	4	7200	4HC	Other	Bad CLF	
50	N	Y	02/25/13	6 Dunmow Cres	3.17	1	120/240		Service Change	Disconnect / Reconnect	
51	N	Y	02/25/13	Deland Park A 1 thru 37	0.01	25	7200	1LD	Maintenance	Switching to prep for pole installations	
52	N	Y	02/25/13	Deland Park B 8 thru 40	0.01	16	7200	1LD	Maintenance	Switching for new pole installations	
53	N	Y	02/25/13	34 Emerald Hill Circle	0.01	1	120/240		Maintenance	Meter change - momentary interruption	
54	N	Y	02/26/13	386 Watson Road	4.05	1	120/240		Service Change	Disconnect / Reconnect	
55	N	Y	02/28/13	2425 Huber Road	5.25	1	120/240		Service Change	Disconnect / Reconnect	
							For the Year 2013	For the Month of Feb-12		For the Month of #REF!	
		10	Number of After Hour Outages for the month				186.04	71.75	92.12		
		26	Number of After Hour Outages for the year 2013				125.17	59.07	79.81		Duration of All Monthly Outages in Hours
							60.87	12.68	12.31		Duration of Planned Monthly Outages in Hours
							27.69	0.00	2.71		Duration of Unplanned Monthly Outages
		46	Number of Planned Outages for the month				37.59	1.45	37.59		Duration of Outages due to Weather in Hours
		10	Number of Unplanned Outages for the month				1.50	5.66	1.50		Duration of Outages due to Animals in Hours
							4.00	2.15	3.25		Duration of Outages due to Tree Contact in Hours
		78	Number of Planned Outages for the Year to Date				45.21	40.00	21.20		Duration of Outages due to MVA's in Hours
		21	Number of Unplanned Outages for the Year to Date				47.50	10.17	20.34		Duration of Outages due to Service Changes in Hours
							22.52	5.07	5.50		Duration of Outages due to Electrical Facility Maintenance in Hours
											Duration of outages due to other causes in Hours

FMC Meeting Re OCED Request

Ken Moore

From: Kal Wysokowski
Sent: Wednesday, March 06, 2013 1:54 PM
To: Ken Moore
Subject: RE: FMC request to help w/lights and light fixtures

Yes, Ken. That's the request to FMC. To pay all or some of the \$45,000 cost or install and wire the replacement lights and fixtures.

We are really backed up with costs on this project, and I'm afraid that we'll have to scale back in a significant way without help from FMC.

I hate to say that, but it's the truth.

I just saw Matt outside Village Hall, and he is very capable of speaking about the lights, poles, and wiring. I will attend if you think that's important.

Kal

-----Original Message-----

From: Ken Moore
Sent: Wed 3/6/2013 12:32 PM
To: Kal Wysokowski
Subject: RE: FMC request to help w/lights and light fixtures

That's what I need, so your request is that Fairport Electric pay some or all the \$45,000 avoided cost, or alternatively buy the poles and install and wire them. I am happy to have Matt look at the options and be able to speak about it at Monday's meeting at 8:00 at the FMC Operations Center. I would continue to invite you as you are probably more informed and persuasive than I.

Ken Moore

-----Original Message-----

From: Kal Wysokowski
Sent: Wednesday, March 06, 2013 12:16 PM
To: Ken Moore
Subject: RE: FMC request to help w/lights and light fixtures

Ken,

We put the light, poles, fixtures in the bid as an alternate deduct, and I now have the bid tabulations to share (see attached).

It's item 265629.10 Ornamental Light Fixtures and on the second page it is listed as Deduct Alternative No. 2 You can see where the bids came in. Wayside was the lowest bidder and we have not awarded the contract yet.

Kal

-----Original Message-----

From: Ken Moore
Sent: Wed 3/6/2013 12:02 PM

To: Kal Wysokowski
Subject: RE: FMC request to help w/lights and light fixtures

Last time we talked you were going to have your Engineer prepare specs as an alternate so the bid would reveal the price of the materials and/or labor you were requesting. I have heard nothing since then. The FMC meeting is Monday and I felt like I needed some hard numbers rather than making an uninformed or vague request. You are probably the best one to make the request and I can prepare the Commissioners for that if you wish. Thanks.

Ken Moore

-----Original Message-----

From: Kal Wysokowski
Sent: Wednesday, March 06, 2013 11:56 AM
To: Ken Moore
Subject: FMC request to help w/lights and light fixtures

Hello Ken,
Any update on OCED's request for FMC to help out with the cost of light fixtures, poles or conduit for the Liftbridge to Parker Street improvement project?
Let me know if there's any more information I can get to you to make a decision one way or the other.
Kal

FAIRPORT MUNICIPAL COMMISSION
CASH REPORT
February 28, 2013

Village of Fairport Board of Trustees

Dear Board Members:

We hereby submit this statement of monies received and disbursed by us, on behalf of the Village Treasurer.

	<u>ELECTRIC FUND</u>	<u>ELECTRIC CONS.DEPOSITS FUND</u>	<u>ELECTRIC DEPRECIATION FUND</u>
Balance on Hand 02/01/13	\$ 392,127.16	\$ 308,218.93	\$ 1,579,146.58
Interest & Bank Fees in February	67.67	23.82	136.98
Deposits in February	<u>2,544,669.40</u>	<u>10,145.00</u>	<u>-</u>
	\$ 2,936,864.23	\$ 318,387.75	\$ 1,579,283.56
Disbursements in February	<u>2,635,108.84</u>	<u>5,015.48</u>	<u>360,000.00</u>
Balance on Hand 02/28/13	<u>\$ 301,755.39</u>	<u>\$ 313,372.27</u>	<u>\$ 1,219,283.56</u>

	<u>WATER FUND</u>
Balance on Hand 02/01/13	\$ 70,153.60
Interest & Bank Fees in February	5.18
Deposits in February	<u>-</u>
	\$ 70,158.78
Disbursements in February	<u>3,132.10</u>
Balance on Hand 02/28/13	<u>\$ 67,026.68</u>

Commissioner

Supervising Accountant

DATE: March 7, 2013

MEMO TO: K. Moore, M. Wilke, M. Hegarty and Commissioners

FROM: M. Webster

SUBJECT: Cash-flow Performance for February 2013

ELECTRIC DEPARTMENT

	<u>FORECAST</u>	<u>ACTUAL</u>	<u>DIFFERENCE</u>
BEGINNING CASH	\$ 2,263,260	\$ 1,971,274	\$ (291,986)
<u>RECEIPTS</u>			
ELECTRIC-ACCTS. RECEIVABLE	\$ 2,600,000	\$ 2,114,354	\$ (485,646)
OTHER-ACCTS. RECEIVABLE	\$ 9,000	\$ 69,852	\$ 60,852
MISC. RECEIPTS	\$ 955	\$ 668	\$ (287)
CONTRIB. FOR EXTENSIONS	\$ -	\$ -	\$ -
NYPA-VEHICLE GRANTS & LOANS	\$ -	\$ -	\$ -
SALV.VAL.- EQUIP, VEHICLES & WIRE	\$ -	\$ -	\$ -
ENERGY CURTAILMENT RENTAL	\$ -	\$ -	\$ -
EXCESS PREMIUM FROM REFINA.BONDS	\$ -	\$ -	\$ -
<u>DISBURSEMENTS</u>			
PAYROLL DISBURSEMENTS	\$ 212,000	\$ 213,256	\$ 1,256
POWER BILL / ENERGY PURCHASES	\$ 1,980,000	\$ 1,867,890	\$ (112,110)
ENERGY EFFICIENCY PROGS.	\$ 50,000	\$ 33,824	\$ (16,176)
BOND PAYMENTS	\$ -	\$ -	\$ -
PROPERTY TAXES	\$ 259,000	\$ 248,015	\$ (10,985)
URD CABLE RESTORATION	\$ 34,000		
FAIRPORT PARTNERSHIP SERVICES	\$ -	\$ -	\$ -
SUBSTA.-REPAIRS & REPLACEMENTS	\$ 20,000	\$ 3,607	\$ (16,393)
PSC SEMIANNUAL ASSESSMENTS	\$ -	\$ -	\$ -
OH TO UNDERGROUND GRANTS	\$ -	\$ -	\$ -
NAVITECH/MRC-DISPATCHING SERVICES	\$ -	\$ -	\$ -
WORKERS' COMPENSATION	\$ 10,500	\$ -	\$ (10,500)
TOOLS & EQUIPMENT	\$ -	\$ 11,145	\$ 11,145
TRANSPORTATION EQUIPMENT	\$ 20,000	\$ -	\$ (20,000)
VOF SERVICES & CONTRIBUTIONS	\$ 344,395		\$ (344,395)
FLAME RESISTANT UNIFORMS	\$ 350	\$ 1,261	\$ 911
PROPERTY & VEHICLE INSURANCE	\$ -	\$ -	\$ -
NYS-RETIREMENT SYSTEM	\$ -	\$ -	\$ -
TREE TRIMMING & LANDSCAPING	\$ 120,000	\$ 61,887	\$ (58,113)
OTHER ACCTS.PAYABLE	\$ 170,000	\$ 194,224	\$ 24,224
ENDING CASH	<u>\$ 1,652,970</u>	<u>\$ 1,521,039</u>	<u>\$ (165,931)</u>

F.M.C. ELECT. DEPARTMENT NET CASH-FLOW REPORT
(NOT INCLUDING CONSUMERS' DEPOSITS)

<u>2008</u>	<u>JUNE</u>	<u>JULY</u>	<u>AUG.</u>	<u>SEPT.</u>	<u>OCT.</u>	<u>NOV.</u>	<u>DEC.</u>	<u>JAN.</u>	<u>FEB.</u>	<u>MAR.</u>	<u>APRIL</u>	<u>MAY</u>	<u>TOTALS</u>
RECEIPTS	\$ 1,613,439	\$ 1,433,109	\$ 1,523,084	\$ 1,622,033	\$ 1,536,304	\$ 1,458,231	\$ 1,180,813	\$ 1,915,043	\$ 2,054,813	\$ 2,771,534	\$ 2,823,072	\$ 2,089,800	\$ 22,021,275
DISBURSM	\$ 1,260,515	\$ 1,624,891	\$ 1,588,542	\$ 1,926,110	\$ 1,288,627	\$ 1,317,396	\$ 1,844,573	\$ 1,752,337	\$ 2,769,030	\$ 2,600,900	\$ 2,432,028	\$ 1,626,357	\$ 22,031,306
NET CASH	\$ 352,924	\$ (191,782)	\$ (65,458)	\$ (304,077)	\$ 247,677	\$ 140,835	\$ (663,760)	\$ 162,706	\$ (714,217)	\$ 170,634	\$ 391,044	\$ 463,443	\$ (10,031)
<u>2009</u>	<u>JUNE</u>	<u>JULY</u>	<u>AUG.</u>	<u>SEPT.</u>	<u>OCT.</u>	<u>NOV.</u>	<u>DEC.</u>	<u>JAN.</u>	<u>FEB.</u>	<u>MAR.</u>	<u>APRIL</u>	<u>MAY</u>	<u>TOTALS</u>
RECEIPTS	\$ 1,327,314	\$ 1,617,842	\$ 1,656,729	\$ 2,239,293	\$ 1,534,189	\$ 1,432,899	\$ 1,558,706	\$ 2,139,325	\$ 2,775,644	\$ 3,190,798	\$ 2,258,249	\$ 1,630,611	\$ 23,361,599
DISBURSM	\$ 1,561,930	\$ 1,717,890	\$ 2,123,407	\$ 1,894,058	\$ 1,397,579	\$ 1,450,820	\$ 1,732,734	\$ 1,903,579	\$ 3,538,536	\$ 2,153,249	\$ 1,890,349	\$ 1,916,500	\$ 23,280,631
NET CASH	\$ (234,616)	\$ (100,048)	\$ (466,678)	\$ 345,235	\$ 136,610	\$ (17,921)	\$ (174,028)	\$ 235,746	\$ (762,892)	\$ 1,037,549	\$ 367,900	\$ (285,889)	\$ 80,968
<u>2010</u>	<u>JUNE</u>	<u>JULY</u>	<u>AUG.</u>	<u>SEPT.</u>	<u>OCT.</u>	<u>NOV.</u>	<u>DEC.</u>	<u>JAN.</u>	<u>FEB.</u>	<u>MAR.</u>	<u>APRIL</u>	<u>MAY</u>	<u>TOTALS</u>
RECEIPTS	\$ 1,428,164	\$ 1,335,319	\$ 1,039,189	\$ 1,370,281	\$ 1,240,141	\$ 1,099,324	\$ 1,337,234	\$ 1,708,351	\$ 2,434,908	\$ 2,907,360	\$ 2,131,224	\$ 1,847,714	\$ 19,879,209
DISBURSM	\$ 1,266,705	\$ 309,325	\$ 1,375,079	\$ 2,135,542	\$ 1,619,866	\$ 1,309,888	\$ 1,553,710	\$ 1,984,276	\$ 2,911,361	\$ 2,475,922	\$ 1,854,353	\$ 1,444,577	\$ 20,240,604
NET CASH	\$ 161,459	\$ 1,025,994	\$ (335,890)	\$ (765,261)	\$ (379,725)	\$ (210,564)	\$ (216,476)	\$ (275,925)	\$ (476,453)	\$ 431,438	\$ 276,871	\$ 403,137	\$ (361,395)
<u>2011</u>	<u>JUNE</u>	<u>JULY</u>	<u>AUG.</u>	<u>SEPT.</u>	<u>OCT.</u>	<u>NOV.</u>	<u>DEC.</u>	<u>JAN.</u>	<u>FEB.</u>	<u>MAR.</u>	<u>APRIL</u>	<u>MAY</u>	<u>TOTALS</u>
RECEIPTS	\$ 1,707,829	\$ 1,400,113	\$ 1,562,825	\$ 1,631,922	\$ 1,427,444	\$ 2,992,361	\$ 1,365,027	\$ 2,615,601	\$ 2,526,918	\$ 3,161,867	\$ 2,528,521	\$ 5,904,443	\$ 28,824,871
DISBURSM	\$ 1,667,014	\$ 1,633,333	\$ 1,743,174	\$ 2,271,572	\$ 1,720,066	\$ 1,529,118	\$ 1,434,497	\$ 2,141,034	\$ 3,219,095	\$ 2,543,440	\$ 2,166,182	\$ 3,455,297	\$ 25,523,822
NET CASH	\$ 40,815	\$ (233,220)	\$ (180,349)	\$ (639,650)	\$ (292,622)	\$ 1,463,243	\$ (69,470)	\$ 474,567	\$ (692,177)	\$ 618,427	\$ 362,339	\$ 2,449,146	\$ 3,301,049
<u>2012</u>	<u>JUNE</u>	<u>JULY</u>	<u>AUG.</u>	<u>SEPT.</u>	<u>OCT.</u>	<u>NOV.</u>	<u>DEC.</u>	<u>JAN.</u>	<u>FEB.</u>	<u>MAR.</u>	<u>APRIL</u>	<u>MAY</u>	<u>TOTALS</u>
RECEIPTS	\$ 1,329,727	\$ 1,516,654	\$ 1,510,440	\$ 1,628,305	\$ 1,340,751	\$ 1,425,326	\$ 1,259,327	\$ 1,790,385	\$ 2,067,533	\$ 2,557,037	\$ 2,055,595	\$ 1,522,597	\$ 20,003,677
DISBURSM	\$ 1,228,844	\$ 1,424,237	\$ 1,534,442	\$ 2,241,424	\$ 3,566,888	\$ 1,431,171	\$ 1,687,022	\$ 1,499,866	\$ 2,917,051	\$ 2,162,567	\$ 1,580,887	\$ 1,734,657	\$ 23,009,056
NET CASH	\$ 100,883	\$ 92,417	\$ (24,002)	\$ (613,119)	\$ (2,226,137)	\$ (5,845)	\$ (427,695)	\$ 290,519	\$ (849,518)	\$ 394,470	\$ 474,708	\$ (212,060)	\$ (3,005,379)
<u>2013</u>	<u>JUNE</u>	<u>JULY</u>	<u>AUG.</u>	<u>SEPT.</u>	<u>OCT.</u>	<u>NOV.</u>	<u>DEC.</u>	<u>JAN.</u>	<u>FEB.</u>	<u>MAR.</u>	<u>APRIL</u>	<u>MAY</u>	<u>TOTALS</u>
RECEIPTS	\$ 1,209,017	\$ 1,605,476	\$ 1,651,436	\$ 1,593,131	\$ 1,398,828	\$ 1,241,646	\$ 1,373,259	\$ 2,168,232	\$ 2,544,874	\$ -	\$ -	\$ -	\$ 14,785,899
DISBURSM	\$ 1,443,760	\$ 1,461,488	\$ 1,721,203	\$ 1,939,801	\$ 1,571,640	\$ 1,504,608	\$ 1,835,161	\$ 2,119,355	\$ 2,995,109	\$ -	\$ -	\$ -	\$ 16,592,125
NET CASH	\$ (234,743)	\$ 143,988	\$ (69,767)	\$ (346,670)	\$ (172,812)	\$ (262,962)	\$ (461,902)	\$ 48,877	\$ (450,235)	\$ -	\$ -	\$ -	\$ (1,806,226)

**ACCOUNTS RECEIVABLE AGING & SECURITY DEPOSITS REPORT
(ELECTRIC DEPARTMENT)**

	CURRENT BALANCE	31 - 60 DAYS	61 - 90 DAYS	90 - OVER DAYS	TOTAL REC. DUE	SECURITY DEPOSITS
FEB.2012-ACCTS.REC.	996,741	60,598	4,798	8,759	1,070,896	283,652
MAR.2012-ACCTS.REC.	856,679	69,103	6,632	8,486	940,900	290,706
APR.2012-ACCTS.REC.	630,012	72,247	9,246	9,346	720,851	288,785
MAY 2012-ACCTS.REC.	389,011	40,116	8,785	3,711	441,623	305,886
JUN.2012-ACCTS.REC.	482,026	32,108	9,313	5,628	529,075	304,882
JUL.2012-ACCTS.REC.	598,283	32,527	7,833	6,608	645,251	304,015
AUG.2012-ACCTS.REC.	663,528	43,129	6,190	6,364	719,211	306,304
SEP.2012-ACCTS.REC.	665,496	54,900	8,623	7,470	736,489	299,462
OCT.2012-ACCTS.REC.	428,073	44,785	6,965	8,891	488,714	296,037
NOV.2012-ACCTS.REC.	453,321	31,149	7,855	9,744	502,069	300,925
DEC.2012-ACCTS.REC.	705,525	41,970	9,235	10,931	767,661	302,643
JAN.2013-ACCTS.REC.	801,109	44,385	8,694	11,240	865,428	308,219
FEB 2013-ACCTS. REC	1,333,533	66,414	7,037	12,049	1,419,033	313,373