

ORDINANCE NO. 6810

ORDINANCE OF THE COUNCIL OF THE CITY OF ROSEVILLE AMENDING
SECTIONS 14.24.040, 14.24.050, 14.24.051, 14.24.055, 14.24.077, AND 14.24.079 OF
CHAPTER 14.24 OF TITLE 14 OF THE ROSEVILLE MUNICIPAL CODE
REGARDING ELECTRICAL ENERGY

THE CITY OF ROSEVILLE ORDAINS:

SECTION 1. Section 14.24.040 of Chapter 14.24 of Title 14 of the Roseville Municipal Code is hereby amended to read as follows:

14.24.040. Residential rates.

- A Effective June 1, 2024, the residential rate applied to service within a monthly billing period and charged to residential customers shall be as follows:
1. For each residential customer meter:
 - a. Basic service charge: a basic service charge of \$30.00 per meter, per billing month.
 - b. Energy charge applied to electricity consumption in kWh in accordance with the following tiers:
 - i. Tier 1—Up to 500 kWh: \$0.1176 per kWh;
 - ii. Tier 2—Greater than 500 kWh: \$0.1568 per kWh.
 - c. California renewable energy requirement surcharge: \$0.0056 per kWh.
 - d. California greenhouse gas emission reduction requirement surcharge: \$0.0002 per kWh.
 - e. Hydroelectric adjustment: the annually adjusted charge or credit on residential billings that will be applied from July 1st to June 30th each fiscal year, as provided in Section 14.24.052 of this chapter.
 - f. Energy cost surcharge: effective February 1, 2023 to December 31, 2024 an energy cost surcharge of \$0.01354 per kWh on residential metered energy. The energy cost surcharge is not applicable to senior citizen rate reduction, low-income rate reduction, and medical support rate reduction customers.
- B. Effective January 1, 2025, the residential rate applied to service within a monthly billing period and charged to residential customers shall be as follows:
1. For each residential customer meter:

- a. Basic service charge: a basic service charge of \$30.00 per meter, per billing month.
- b. Energy charge applied to electricity consumption in kWh:
 - i. Tier 1—Up to 500 kWh: \$0.1469 per kWh;
 - ii. Tier 2—Greater than 500 kWh: \$0.1912 per kWh.
- c. California renewable energy requirement surcharge: \$0.0056 per kWh.
- d. California greenhouse gas emission reduction requirement surcharge: \$0.0002 per kWh.
- e. Hydroelectric adjustment: the annually adjusted charge or credit on residential billings that will be applied from July 1st to June 30th each fiscal year, as provided in Section 14.24.052 of this chapter.

SECTION 2. Section 14.24.050 of Chapter 14.24 of Title 14 of the Roseville Municipal Code is hereby amended to read as follows:

14.24.050. General service rates.

- A. Effective June 1, 2024, the general service rates applied to service within a monthly billing period and charged to general service customers shall be as follows:
 - 1. Small General Services (GS-1) Rate. The GS-1 monthly rates on monthly billings will be as follows:

Basic Service Charge	\$44.00 per meter, per month
Energy Charge	
Winter	\$0.1150 per kWh
Summer	\$0.1330 per kWh
California Renewable Energy Requirement Surcharge	\$0.0056 per kWh
California Greenhouse Gas Emission Reduction Requirement Surcharge	\$0.0002 per kWh
Hydroelectric Adjustment	Annually adjusted charge or credit on billings that will be applied from July 1st to June 30th each fiscal year, as prescribed in Section 14.24.052

Energy Cost Surcharge	Effective February 1, 2023 to December 31, 2024 an energy cost surcharge of \$0.01235 per kWh.
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2. Medium General Service (GS-2) Rate. The GS-2 monthly rates on monthly billings will be as follows:

Basic Service Charge	\$65.00 per meter, per month
Demand Charge	\$6.16 per kW
Energy Charge	
Winter	\$0.1186 per kWh
Summer	\$0.1427 per kWh
California Renewable Energy Requirement Surcharge	\$0.0056 per kWh
California Greenhouse Gas Emission Reduction Requirement Surcharge	\$0.0002 per kWh
Hydroelectric Adjustment	Annually adjusted charge or credit on billings that will be applied from July 1st to June 30th each fiscal year, as prescribed in Section 14.24.052
Energy Cost Surcharge	Effective February 1, 2023 to December 31, 2024 an energy cost surcharge of \$0.01143 per kWh.

3. Large General Service (GS-3) Rate. TOU rates are mandatory for all customers receiving service in the GS-3 rate classification. Customers not having the necessary equipment to meter consumption on a TOU basis will be charged at the GS-2 rate until the necessary equipment is installed. Customers with facilities where the necessary TOU equipment is infeasible or impractical to employ, as determined by Roseville Electric, will be billed at the GS-2 rate. Discounts for primary services are provided pursuant to Section 14.24.050(D).

The GS-3 monthly rates on monthly billings will be as follows:

Basic Service Charge	\$561.00 per meter, per month
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Demand Charge	
Winter	\$6.60 per kW
Summer	\$11.57 per kW
Energy Charge	
Winter	
Off Peak	\$0.0801 per kWh
On Peak	\$0.1045 per kWh
Super Peak	\$0.1045 per kWh
Summer	
Off Peak	\$0.1045 per kWh
On Peak	\$0.1287 per kWh
Super Peak	\$0.1652 per kWh
California Renewable Energy Requirement Surcharge	\$0.0056 per kWh
California Greenhouse Gas Emission Reduction Requirement Surcharge	\$0.0002 per kWh
Hydroelectric Adjustment	Annually adjusted charge or credit on billings that will be applied from July 1st to June 30th each fiscal year, as prescribed in Section 14.24.052
Energy Cost Surcharge	Effective February 1, 2023 to December 31, 2024 an energy cost surcharge of \$0.00992 per kWh.

4. Very Large General Service (GS-4) Rate. TOU rates are mandatory for all customers receiving service in the GS-4 rate classification. Discounts for primary services are defined in Section 14.24.050(D).

The GS-4 TOU monthly rates on monthly billings will be as follows:

Basic Service Charge	\$641.00 per meter, per month
Demand Charge	

Winter	\$6.71 per kW
Summer	\$11.51 per kW
Energy Charge	
Winter	
Off Peak	\$0.0789 per kWh
On Peak	\$0.1009 per kWh
Super Peak	\$0.1009 per kWh
Summer	
Off Peak	\$0.1028 per kWh
On Peak	\$0.1249 per kWh
Super Peak	\$0.1635 per kWh
California Renewable Energy Requirement Surcharge	\$0.0056 per kWh
California Greenhouse Gas Emission Reduction Requirement Surcharge	\$0.0002 per kWh
Hydroelectric Adjustment	Annually adjusted charge or credit on billings that will be applied from July 1st to June 30th each fiscal year, as prescribed in Section 14.24.052
Energy Cost Surcharge	Effective February 1, 2023 to December 31, 2024 an energy cost surcharge of \$0.00843 per kWh.

- B. Effective January 1, 2025, the general service rates applied to service within a monthly billing period and charged to general service customers shall be as follows:
1. Small General Service (GS-1) Rate. The GS-1 monthly rates on monthly billings will be as follows:

Basic Service Charge	\$44.00 per meter, per month
Energy Charge	
Winter	\$0.1422 per kWh

Summer	\$0.1642 per kWh
California Renewable Energy Requirement Surcharge	\$0.0056 per kWh
California Greenhouse Gas Emission Reduction Requirement Surcharge	\$0.0002 per kWh
Hydroelectric Adjustment	Annually adjusted charge or credit on billings that will be applied from July 1st to June 30th each fiscal year, as prescribed in Section 14.24.052

2. Medium General Service (GS-2) Rate. The GS-2 monthly rates on monthly billings will be as follows:

Basic Service Charge	\$65.00 per meter, per month
Demand Charge	\$6.16 per kW
Energy Charge	
Winter	\$0.1433 per kWh
Summer	\$0.1724 per kWh
California Renewable Energy Requirement Surcharge	\$0.0056 per kWh
California Greenhouse Gas Emission Reduction Requirement Surcharge	\$0.0002 per kWh
Hydroelectric Adjustment	Annually adjusted charge or credit on billings that will be applied from July 1st to June 30th each fiscal year, as prescribed in Section 14.24.052

3. Large General Service (GS-3) Rate. TOU rates are mandatory for all customers receiving service in the GS-3 rate classification. Customers not having the necessary equipment to meter consumption on a TOU basis will be charged at the GS-2 rate until the necessary equipment is installed. Customers with facilities where the necessary TOU equipment is infeasible or impractical to employ, as determined by Roseville Electric, will be billed at the GS-2 rate. Discounts for primary services are provided pursuant to Section 14.24.050(D).

The GS-3 monthly rates on monthly billings will be as follows:

Basic Service Charge	\$561.00 per meter, per month
Demand Charge	
Winter	\$6.60 per kW
Summer	\$11.57 per kW
Energy Charge	
Winter	
Off Peak	\$0.0975 per kWh
On Peak	\$0.1272 per kWh
Super Peak	\$0.1272 per kWh
Summer	
Off Peak	\$0.1272 per kWh
On Peak	\$0.1566 per kWh
Super Peak	\$0.2010 per kWh
California Renewable Energy Requirement Surcharge	\$0.0056 per kWh
California Greenhouse Gas Emission Reduction Requirement Surcharge	\$0.0002 per kWh
Hydroelectric Adjustment	Annually adjusted charge or credit on billings that will be applied from July 1st to June 30th each fiscal year, as prescribed in Section 14.24.052

4. Very Large General Service (GS-4) Rate. TOU rates are mandatory for all customers receiving service in the GS-4 rate classification. Discounts for primary services are defined in Section 14.24.050(D).

The GS-4 TOU monthly rates on monthly billings will be as follows:

Basic Service Charge	\$641.00 per meter, per month
Demand Charge	

Winter	\$6.71 per kW
Summer	\$11.51 per kW
Energy Charge	
Winter	
Off Peak	\$0.0950 per kWh
On Peak	\$0.1215 per kWh
Super Peak	\$0.1215 per kWh
Summer	
Off Peak	\$0.1238 per kWh
On Peak	\$0.1504 per kWh
Super Peak	\$0.1969 per kWh
California Renewable Energy Requirement Surcharge	\$0.0056 per kWh
California Greenhouse Gas Emission Reduction Requirement Surcharge	\$0.0002 per kWh
Hydroelectric Adjustment	Annually adjusted charge or credit on billings that will be applied from July 1st to June 30th each fiscal year, as prescribed in Section 14.24.052

- C. Aggregation of Demand. Accounts with multiple GS-3 service, or a combination of GS-3 and GS-4 service that combine to exceed 1,000 kW of billed demand in any six months of the prior calendar year will receive a discount of \$0.003 per kWh on the GS-3 service total monthly billed energy.
- D. Primary Service. Service provided at 12,000 volts or higher under delivery arrangements approved by Roseville Electric shall receive a discount of two percent of the energy and demand charges.
- E. Contract Rates. The city reserves the right to negotiate and provide, by contract, service at rates other than those specified in the municipal code.
- F. Standby Service Rate.
 - 1. Applicability. This service is applicable to any general service customer who utilizes, in whole or in part, generating facilities, as defined in Roseville Electric Rule 21 standards for interconnection, other than solar, wind or solar/wind hybrid

customer-owned generating facilities, to supply all or part of such customer's power requirements, and where:

- a. Based upon the manufacturer's nameplate rating the generating facilities do not exceed 100 percent of their projected demand as determined by Roseville Electric.
- b. Pursuant to Rule 21 standards for interconnection, generating facilities are connected to the city's electrical distribution system. The customer shall not operate such customer-owned generating facilities in parallel with the city's electrical system unless otherwise approved in advance by Roseville Electric.

An interconnection agreement between the city and customer is required for service under this rate, when the customer-owned generating facilities are interconnected with the city's electrical system.

- 2. Effective January 1, 2017 the standby service charge (\$/kW of "rated capacity" per month) shall be as follows:

Secondary voltage	\$6.71
Primary voltage	\$6.58

"Rated capacity" is a fixed kilowatts value determined by the manufacturer's rating of the generator unit. In addition to the auxiliary or standby service rate, the city will continue to bill for all applicable charges under the appropriate rate schedule, including, but not limited to, basic service, energy and demand charges.

- G. Demand/kWh Criteria. Service provided under general service rates shall be periodically evaluated for compliance with rate classification monthly demand and/or kWh criteria. If the monthly demand and/or kWh criteria are not satisfied, the service may be transferred to the appropriate general service rate effective with the next available billing cycle. Exceptions are at the discretion of Roseville Electric or by a customized customer contract (if applicable). Compliance with monthly demand/kWh criteria shall be determined in accordance with Section 14.24.020 rate classification.
- H. Advanced Metering Service Charge. The advanced metering service charge is required for all GS-2 customers who have access to the city's online energy profiler system. GS-2 service, whose maximum demand is equal to or greater than 250 kW in two or more summer months (as defined in Section 14.24.021) in the prior calendar year, will receive a special load profile meter, and the ability to remotely access usage data. Customers with facilities where the necessary metering equipment is infeasible or impractical to employ, as determined by Roseville Electric, will be exempted from this charge. The city will charge a monthly service fee of \$42.00 to cover maintenance, software support and related expenses.

SECTION 3. Section 14.24.051 of Chapter 14.24 of Title 14 of the Roseville Municipal Code is hereby amended to read as follows:

14.24.051. Customer-owned solar and wind electric generation rates.

- A. Net Metering Rate. For solar, wind, and/or solar/wind hybrid electric generation located on the premises of the end user customer-generator, where the customer-generator's own electricity demand is located, interconnected behind the electric meter of record:
1. Net metering is available for solar, wind, and/or solar/wind hybrid electric generation systems, where the generating system meets no more than 100 percent of the customer-generator's annual energy (kWh) usage but is less than or equal to 1,000 kW, as defined in Roseville Electric Rule 21 standards for interconnection.
 2. The solar and/or wind electric generating system must operate in parallel with the city's electric utility system, and designed to offset part of but no more than 100 percent of the customer-generator's meter of record total annual kilowatt-hour electric load.
 3. All eligible customer-generators receiving service under net metering rates shall pay all applicable electric monthly basic service charges and other charges identified by state law and/or city ordinance as a mandatory charge according to the terms and conditions of the rate which the customer-generator would be assigned to, or be eligible for, if the customer-generator was not an eligible customer-generator over a normal billing cycle.
 4. The net metering solar, wind, and/or solar/wind hybrid electric generation rate on billings shall be as follows:
 - a. For all net metering customer-generators, any net surplus kilowatt-hours generated during the previous billing cycle shall be carried over to the following billing period as a monetary value, calculated according to the customer-generator's applicable rate based energy charge. Net credit values will be offset by future energy charges or will appear as a net dollar based surplus energy value at the end of the customer-generator's annual period.
 - b. For eligible NM-1 customer-generators who are net generators at the end of their annual period, the net energy surplus compensation rate shall be applied to any net surplus kWh remaining.
 - c. Eligible customer-generators will receive compensation for the annual surplus as a credit applied toward the next annual period, unless the customer elects to receive surplus compensation by check.

5. For all other net metering customer-generators, any monetary credits associated with net annual energy surplus generation at the end of the customer-generator's annual period shall have no value.
 6. All net metering customer generators will receive annualized billing, with any monthly credits valued at the applicable tariff energy value.
 7. For energy payments due within any monthly billing period where an amount, or net amount, is due for energy consumption:
 - a. NM-1 Net Metering Rate with Surplus. The customer-generator has the option to pay any amount due for net energy consumption, or defer payment for net energy consumption until the end of the annual period, or cessation of city provided electric service.
 - b. All Other Net Metering Customers. The customer-generator must pay any amount due for net energy consumption upon receipt of the monthly bill.
 8. Net Metering Rate with Surplus (NM-1). The NM-1 rate applies to residential customer-generators and small non-residential customer-generators with a maximum yearly demand (kW) of 10 kW or less. Annual net surplus kWh for these eligible customer-generators shall be valued using the net surplus energy compensation rate. Effective on electric service utility billings generated on or after:
 - a. June 1, 2024, the net surplus energy compensation rate shall be \$0.1176 per kWh energy charge.
 - b. January 1, 2025, the net surplus energy compensation rate shall be \$0.1469 per kWh energy charge.
- B. Roseville Solar 2.0 Rate. For eligible renewable generation such as solar, wind, and/or solar/wind hybrid electric located on the premises of the end user customer-generator, where the customer-generator's own electricity demand is located, interconnected behind the electric meter of record:
1. Roseville solar 2.0 is available where the generating system meets no more than 100 percent of the customer-generator's annual energy (kWh) usage but is less than or equal to 1,000 kW, as defined in Roseville Electric Rule 21 standards for interconnection.
 2. The generating system must operate in parallel with the city's electric utility system, and be designed to offset part of, but no more than 100 percent, of the customer-generator's meter of record total annual kilowatt-hour electric load.
 3. All eligible customer-generators receiving service under the Roseville solar 2.0 rate shall pay all applicable electric monthly basic service charges and other charges identified by state law and/or city ordinance as a mandatory charge according to the terms and conditions of the rate which the customer-generator

would be assigned to, or be eligible for, if the customer-generator was not an eligible customer-generator over a normal billing cycle.

4. The Roseville solar 2.0 rate on billings shall be as follows:
 - a. All energy (kWh) delivered and received after the customer-generator serves its own instantaneous load shall be measured by a multi-register meter.
 - b. The customer-generator will be billed consumption charges for the energy delivered to the customer by Roseville Electric Utility, based on the customer's applicable rate.
 - c. In the event the energy generated by the customer exceeds the energy consumed, Roseville Electric Utility will receive that energy and the customer will receive a credit which shall be compensated at the surplus energy compensation rate.
 - d. The customer-generator must pay any amount due for energy consumption upon receipt of the monthly bill.
5. Roseville Solar 2.0 Rate. The Roseville solar 2.0 rate applies to eligible customer-generators. Monthly customer generated kWh received by the utility shall be compensated at the surplus energy compensation rate:
 - a. The surplus energy compensation rate shall be \$0.0598 per kWh. This rate is subject to revision by the city council as energy prices and system requirements change.
- C. For customer-generators where the generating system is over 1,000 kW, the surplus energy compensation rate will be determined on a case-by-case basis.
- D. The customer must comply with conditions and terms set forth by the city and Roseville Electric Rule 21 requirements for safe and efficient interconnection with the city's electrical system.

SECTION 4. Section 14.24.055 of Chapter 14.24 of Title 14 of the Roseville Municipal Code is hereby amended to read as follows:

14.24.055. Outdoor, street lighting, traffic signal, and electric vehicle charging rates.

- A. Outdoor Lighting Rate. All unmetered service including outdoor lighting service, will be charged in accordance with engineering determinations made by Roseville Electric. Service furnished under this rate may be discontinued at any location where the city's overhead facilities are relocated, converted to underground, or the space on the pole utilized by the light is needed by the city for other facilities. The outdoor lighting the monthly billing will be as follows:
 1. Effective June 1, 2024.

Rate Code	Rate (\$/month)
FL03	\$8.57
FL14	\$57.76
FL23	\$150.30
FL27	\$412.00
100W Sodium Vapor	\$6.56
175W Mercury Vapor	\$9.73
200W Sodium Vapor	\$14.52
400W Mercury Vapor	\$22.52
400W Sodium Vapor	\$22.52

2. Effective January 1, 2025.

Rate Code	Rate (\$/month)
FL03	\$9.97
FL14	\$67.20
FL23	\$174.86
FL27	\$479.32
100W Sodium Vapor	\$7.63
175W Mercury Vapor	\$11.32
200W Sodium Vapor	\$16.89
400W Mercury Vapor	\$26.20
400W Sodium Vapor	\$26.20

B. Street Lighting Rate. Consumption on city-owned streetlights is not metered. The base charge is set using estimated consumption. For the city-owned street lighting account, the monthly billing will be as follows:

1. Base Charge.

- a. Effective June 1, 2024, a charge of \$19,499.96 per month.
- b. Effective January 1, 2025, a charge of \$22,686.14 per month.

C. Traffic Signal Rate. For all city-owned traffic signal electric service, the monthly billing will be as follows:

1. Effective June 1, 2024.

Customer Charge	\$35.10 per meter, per month
Energy Charge	\$0.0451 per kWh
California Renewable Energy Requirement Surcharge	\$0.0056 per kWh
California Greenhouse Gas Emission Reduction Requirement Surcharge	\$0.0002 per kWh
Hydroelectric Adjustment	Annually adjusted charge or credit on billings that will be applied from July 1st to June 30th each fiscal year, as prescribed in Section 14.24.052

2. Effective January 31, 2025.

Customer Charge	\$35.10 per meter, per month
Energy Charge	\$0.0604per kWh
California Renewable Energy Requirement Surcharge	\$0.0056 per kWh
California Greenhouse Gas Emission Reduction Requirement Surcharge	\$0.0002 per kWh
Hydroelectric Adjustment	Annually adjusted charge or credit on billings that will be applied from July 1st to June 30th each fiscal year, as prescribed in Section 14.24.052

- D. City-Owned Electric Vehicle Charging Rate.
 - a. Effective June 1st, 2024 the rate for city-owned electric vehicle charging stations will be \$0.1635 per kWh plus associated vendor fees (which may change without notice according to vendor terms and conditions).
 - b. Effective January 1st, 2025 the rate for city-owned electric vehicle charging stations will be \$0.1902 per kWh plus associated vendor fees (which may change without notice according to vendor terms and conditions).
- E. Pole Attachment Rate. This rate applies to general service accounts attached to unmetered Roseville assets where the consumption of electricity is small or can be predetermined with reasonable accuracy by reference to the capacity of equipment served and the hours of operation. Roseville Electric will calculate electricity consumption in lieu of providing metering equipment.

1. Effective June 1, 2024.

Basic Service Charge	\$13.28 per attachment, per month
Energy Charge	\$0.1431 per kWh

2. Effective January 1, 2025.

Basic Service Charge	\$13.28 per attachment, per month
Energy Charge	\$0.1570 per kWh

- F. All rates in subsection A of this section will increase or decrease at the same percentage as the percentage change applied to the rates for the GS-1 rate classification.
- G. Energy Cost Surcharge: effective February 1, 2023 to December 31, 2024 an energy cost surcharge of \$0.00350 per kWh will be applied to all metered energy by customers defined in this section.

- H. Energy Cost Surcharge: effective February 1, 2023 to December 31, 2024 an energy cost surcharge of \$1431.19 per month will be applied to the Street Lighting rate defined in this section.

SECTION 5. Section 14.24.077 of Chapter 14.24 of Title 14 of the Roseville Municipal Code is hereby amended to read as follows:

14.24.077. Medical support rate reduction.

- A. Any person who requires an in-home medical support device and is paying for service at standard residential rates may apply for the following residential rate: Effective January 1, 2004 all qualifying persons who are eligible to receive the medical support rate reduction shall receive a reduction equal to 50 percent of charges calculated using standard residential rates for the first 500 kWh of usage per monthly billing period and 20 percent of charges for all charges calculated using standard residential rates for usage in excess of 500 kWh. Effective June 1, 2024, all qualifying persons who are eligible to receive the medical support rate reduction shall receive a \$15.00 reduction to the monthly the basic service charge.
- B. Applications for reduced rates shall be made on forms supplied by the city and shall be submitted to utility customer care who shall review the applications and determine eligibility for reduced rates. The application shall be executed under penalty of perjury and be accompanied by the statement of a treating physician certifying the need for the in-home medical support device. The reduced rate shall terminate in the event the person requiring the use of the in-home medical support device no longer resides at the residential address receiving electricity at reduced rates. Persons who have been qualified to receive the reduced rate shall submit such documentation as the utility director may specify annually thereafter to certify continuing qualification as required by this section.
- C. For the purposes of this section, a "medical support device" is defined as any medical device requiring utility-supplied electrical energy for its operation and which is regularly required to support the life of a person residing in a residential dwelling, including respirators, iron lungs, hemodialysis machines, suction machines, pressure pads and pumps, electrostatic and ultrasonic nebulizers, IPPB machines, electric nerve stimulators, aerosol tents, compressors and motorized wheelchairs. A "medical support device" shall also include electric heating or air conditioning for paraplegic, hemiplegic and quadriplegic persons and electric heat or air conditioning for persons with multiple sclerosis.
- D. For the purposes of this section, a "qualifying person" is defined as any person having a verifiable gross annual income of no greater than that specified by the U.S. Department of Housing and Urban Development as "low income" for Placer County.
- E. The utility director may adopt such rules and regulations, consistent herewith, which he deems necessary to properly carry out the provisions of this section.

SECTION 6. Section 14.24.079 of Chapter 14.24 of Title 14 of the Roseville Municipal Code is hereby amended to read as follows:

14.24.079. Low-income rate reduction.

- A. Effective July 1, 1998, any household with a total income no greater than 200 percent of the Federal Poverty Level (FPL) issued by the Department of Health and Human Services (HHS) may apply for a 20 percent rate reduction of all charges in the standard residential rate. Applications for reduced rates shall be on forms supplied by the city. All information required to be given on such forms shall be supplied by the applicant on behalf of the household under penalty of perjury. Effective June 1, 2024, all qualifying persons who are eligible to receive the low-income rate reduction shall receive a \$15.00 reduction to the monthly the basic service charge.
- B. Reduced rates shall be granted to qualifying household which file applications with the utility director. A change of address terminates the special rate provided in this section, but a new application at a new address may be made and the reduced rate shall be allowed, if the requirements set out in this section are satisfied.
- C. For the purposes of this section, a "qualifying household" is defined as any household with a verifiable gross household income no greater than 200 percent of the Federal Poverty Level (FPL) issued by the Department of Health and Human Services (HHS).
- D. This rate reduction replaces the senior citizen rate reduction in Section 14.24.075 for new applicants. Current senior citizen rate reduction participants may choose to remain on the existing senior reduced rate or apply for the low-income rate reduction.
- E. No household may participate in more than one city electric rate reduction program concurrently

SECTION 7. This ordinance shall be effective at the expiration of thirty (30) days from the date of adoption.

SECTION 8. The City Clerk is hereby directed to cause this ordinance to be published in full at least once within fourteen (14) days after it is adopted in a newspaper of general circulation in the City, or shall within fourteen (14) days after its adoption cause this ordinance to be posted in full in at least three (3) public places in the City and enter in the Ordinance Book a certificate stating the time and place of said publication by posting.

PASSED AND ADOPTED by the Council of the City of Roseville, this 1st day of May 2024, by the following vote on roll call:

AYES COUNCILMEMBERS: Houdesheldt, Bernasconi, Alvord, Roccucci, Mendonsa

NOES COUNCILMEMBERS: None

ABSENT COUNCILMEMBERS: None



MAYOR

ATTEST:



City Clerk